## Montana Board of Oil and Gas Conservation Environmental Assessment

Operator: Petro Hunt, LLC

Well Name/Number: SETERA 12-59-13D-1-1 Location: NE SE Section 13 T12N R59E

County: Wibaux , MT; Field (or Wildcat) W/C

## **Air Quality**

(possible concerns)

Long drilling time: <u>15-20 days drilling time for a vertical Red River Formation test.</u>
Unusually deep drilling (high horsepower rig): <u>No, large triple drilling rig for 10,800' TD vertical Red River Formation Test.</u>

Possible H2S gas production: Yes, H2S gas production possible from Mississippian, Devonian, Silurian and Ordovician Formations.

In/near Class I air quality area: <u>No Class I air quality area in the area of review.</u>
Air quality permit for flaring/venting (if productive): <u>Yes, DEQ air quality permit required under 75-2-211.</u>

Mitigation:

ХА	r qualit	y permit	(AQB	review)
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- \_\_ Gas plants/pipelines available for sour gas
- \_\_ Special equipment/procedures requirements
- Other:

Comments: No special concerns, adequate surface casing,1230' to be set and cemented back to surface with proper BOP stack should mitigate any concerns. Triple rig to drill to 10,800' TD vertical Red River Formation Test. If there are existing pipelines for natural gas in the area then associated gas must be tied into gathering system or if no gathering system nearby associated gas can be flared under Board Rule 36.22.1220.

## **Water Quality**

(possible concerns)

Salt/oil based mud: <u>Use freshwater and freshwater mud system on surface hole, rule 36.22.1001</u>. Oil based invert drilling fluids for the mainhole from the base of surface casing to TD.

High water table: No high water table expected.

Surface drainage leads to live water: No, nearest drainages are unnamed ephemeral tributary drainages to Beaver Creek, about 1/16 of a mile to the north and about 3/8 of a mile to the southeast from this location. Beaver Creek is about 3/8 of a mile to the east from this location. There should not be any discharge of fluids off this location.

Water well contamination: No, closest water well is about ¼ of a mile to the north and northeast, about 5/8 of a mile to the southwest and southeast, about ¾ of a mile to the southwest and about 7/8 of a mile to the southwest and southeast from this well location. All other wells are 1 mile and further from this surface location. Depth of these stock and domestic water wells range from 45' to 315'. Surface hole will be drilled with freshwater and steel surface casing set and cemented from 1230' to protect surface waters and the Fox Hill aguifer, rule 36.22.1001.

Porous/permeable soils: No, sandy clay soils.

Class I stream drainage: No Class I stream drainages in the area of review.

Mitigation:

Lined reserve pit
X Adequate surface casing
Berms/dykes, re-routed drainage
X Closed mud system
X Off-site disposal of solids/liquids (in approved facility)
Other:
Comments: 1230' of surface casing cemented to surface adequate to protect freshwater
zones. Also, fresh water mud systems to be used on surface hole, rule 36.22.1001. No
pits will be utilized, using closed loop drilling system. Oil based invert drilling fluid will
be recycled. Completion fluids will be hauled to a permitted commercial disposal,
Landtech Enterprises, LLC TFF SWD #1 in North Dakota. Solids will be allowed to dry
will be hauled to a licensed solids disposal site, Indian Hills in North Dakota.
Soils/Vegetation/Land Use
(possible concerns)
Steam crossings: No live stream crossings anticipated.
High erosion potential: No, small cut, up to 3.5' and small fill, up to 1.2', required.
Loss of soil productivity: No, location will be restored after drilling, if nonproductive. If
productive unused portion of drillsite will be reclaimed. Unusually large wellsite: Large, 420'X300' location size required.
Damage to improvements: Slight, surface use is cultivated land.
Conflict with existing land use/values: Slight.
Mitigation
Avoid improvements (topographic tolerance)
Exception location requested
X Stockpile topsoil
Stream Crossing Permit (other agency review)
X Reclaim unused part of wellsite if productive
Special construction methods to enhance reclamation
Other:
Comments: Access will be over existing State Highway #7. Operator will construct
about 800' of new access road off the State Highway #7 into this location. No pits will be
utilized, using closed loop drilling system. Oil based invert drilling fluid will be recycled.
Completion fluids will be hauled to a permitted commercial disposal, Landtech
Enterprises, LLC TFF SWD #1 in North Dakota. Solids will be allowed to dry will be
hauled to a licensed solids disposal site, Indian Hills in North Dakota. No special
concerns,
Health Hazards/Noise
(possible concerns)
Proximity to public facilities/residences: Closest residences are about 1/4 of a mile to the
northeast, about 5/8 of a mile to the southwest and about 3/4 of a mile to the southeast
from this location.
Possibility of H2S: Yes H2S is possible at this location.
Size of rig/length of drilling time: <u>Triple drilling rig 15 to 20 days drilling time</u> .
Mitigation:
<u>X</u> Proper BOP equipment Topographic sound barriers
Topographic sound barriers H2S contingency and/or evacuation plan
1123 contingency and/or evacuation plan

Special equipment/procedures requirements
X Other: Standard for the area H2S safety equipment and training for rig
Crews.
Comments: No concerns. Proper BOP stack and adequate surface casing
should be able to control any problems that occur. (BOP's 5,000 psig annular,
pipe and blind rams) rule 36.22.1014.
Wildlife/recreation
(possible concerns)
Proximity to sensitive wildlife areas (DFWP identified): None identified.
Proximity to recreation sites: None identified.
Creation of new access to wildlife habitat: No
Conflict with game range/refuge management: No
Threatened or endangered Species: Species identified as threatened or endangered
by USFWS are the Pallid Sturgeon, Interior Least Tern and the Whooping Crane.
Candidate species are the Greater Sage Grouse and the Sprague's Pipit. NH tracker
website lists two (2) species of concern, the Greater Sage Grouse and the Black-billed
Cuckoo.
Mitigation:
Avoidance (topographic tolerance/exception)
Other agency review (DFWP, federal agencies, DSL)
Screening/fencing of pits, drillsite Other:
Comments: Private cultivated surface lands. There maybe species of concern
that maybe impacted by this wellsite. We ask the operator to consult with the surface
owner as to what he would like done, if a species of concern is discovered at this
location. The Board of Oil & Gas has no jurisdiction over private surface lands.
Historical/Cultural/Paleontological
(possible concerns)
Proximity to known sites: None identified
Mitigation
avoidance (topographic tolerance, location exception)
other agency review (SHPO, DSL, federal agencies)
Other: Comments: _Private cultivated surface lands. There maybe species of concern
that maybe impacted by this wellsite. We ask the operator to consult with the surface
owner as to what he would like done, if a species of concern is discovered at this
location. The Board of Oil & Gas has no jurisdiction over private surface lands.
Social/Economic
(possible concerns)
Substantial effect on tax base
Create demand for new governmental services
Population increase or relocation
Comments: No concerns.
Pomarks or Special Consorns for this site
Remarks or Special Concerns for this site  Well is a vertical 10,800' Red River Formation Test.
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## **Summary: Evaluation of Impacts and Cumulative effects**

No long term impact expected. Some short term impacts will occur to the surface location.
I conclude that the approval of the subject Notice of Intent to Drill (does/ <u>does not</u> ) constitute a major action of state government significantly affecting the quality of the human environment, and (does/ <u>does not</u> ) require the preparation of an environmental impact statement.
Prepared by (BOGC): /s/Steven Sasaki (title:) Chief Field Inspector  Date: April 2, 2013
Other Persons Contacted:
Montana Bureau of Mines and Geology, GWIC website (Name and Agency) Wibaux County water wells (subject discussed) April 2, 2013 (date)
US Fish and Wildlife, Region 6 website (Name and Agency) ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES MONTANA COUNTIES, Wibaux County (subject discussed) April 2, 2013 (date)
Montana Natural Heritage Program Website (FWP) (Name and Agency) Heritage State Rank= S1, S2, S3, T12N R59E (subject discussed) April 2, 2013 (date)
Montana Cadastral Website (Name and Agency) Surface Ownership and surface use Section 13 T12N R59E (subject discussed) April 2, 2013 (date)
If location was inspected before permit approval: Inspection date: Inspector: Others present during inspection: